

Prelude

Curated Exhibits of NOC cabal money Launderings upwards of KES1 billion in Block 14T

[Bureau of Geopolitical Prospecting – BGP: Chinese seismic company censured for colluding with the Kingpin racketeer – Francis Njuguna wa’ Mbugua in Block 14T 2D seismic tender scams - laundering up to KES1 billion in excess of the contract price in cahoots with career thieves NOC cabals as per our trail Exposé].

Considering the initial awarded 300Km NOC 2D seismic survey (Magadi Block 14T, Kenya -2016/2017, by BGP Kenya Limited) tender was subsequently revised downwards to 200Km 2D seismic line acquisition as per the project contract, further corroborated in planned pre-plot (& post-plot) acquisition statistics.

Table: - 2D [200km line] Seismic Acquisition (*Pre-plot & Post-plot Survey Statistics*)

	T-Spread	T-Spread	SPs	SPs	S-Length	S-Length	RPs	RPs
Normal	39	41	5,828	6,445	146	158	14,782	15,940
Swamp	4	4	600	604	15	15	1,522	1,495
Mountain	12	11	1,734	1,704	43	42	4,398	4,215
Total	55	55	8,162	8,754	204	215	20,702	21,650
	pre-plot	post-plot	pre-plot	post-plot	pre-plot	post-plot	pre-plot	post-plot

(Source: Daily Operations Report by BGP & Final QC Reports by RPS-Energy)



KENYA Block 14T Final Operational Report



Final Statistical Figures:

Acquisition:

Source Points 8,609

Total Km's 215.225 Km

Red Flag moments, highlights, milestones to observe: -

The initial signed contract price of USD\$ 5,717,800.00;

This amount is not only intentionally omitted in the main contract document as required but rather mischievously hidden in one of the contract sub-documents specifically Schedules page 34 **merely as Minimum Price.....implying NO price Cap at all!**

3.4. Early Termination Fee

COMPANY guarantees that the minimum program fee is 5,717,800.00 USD for the 2D seismic data acquisition project. If the minimum program is reduced by COMPANY, for whatever reasons, before or during operation, COMPANY shall pay CONTRACTOR not only the compensation for the work performed but also early termination fee for the remaining part of Work. The Early Termination Fee shall be equivalent to fifty percent (50%) of the payment for the remaining minimum program up to the termination. The early termination fee shall be payable to CONTRACTOR along with the last acquisition fee.

1. BGP Kenya Limited Price Schedule

Item	Description	Unit Price	Quantity	Unit Price	Applicable taxes	Total
Mobilization Fee	Lump Sum rate	US\$ 630,000.00	1	N/A	With holding (5%)	US\$ 630,000.00
Demobilization Fee	Lump Sum rate	US\$ 100,000.00	1	N/A	With holding (5%)	US\$ 100,000.00

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Kilometre rate	1.Kilometre rate shall be based on surface kilometre	US\$ 16,626.00 per kilometre	300km	N/A	With holding (5%)	US\$ 4,987,800.00
SP-rate	1. SP rate shall be based on each shot point 3. Split spread with roll-on and roll-off	US\$ 415.65 per SP	12000SP	N/A	With holding (5%)	The SP rate is included in the per kilometre

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Testing and Experiment	Hourly rate	US\$ 4,800.00 per hour		N/A	With holding (5%)	Depends of no of hours of the project
Stand by Rate	Hourly rate	US\$ 4,000.00 per hour		N/A	With holding (5%)	Depends of no of hours that will be
UPHOLE Rate	Only to acquire deep UPHOLE data exclusive of drilling UPHOLE	US\$ 40.00 per metre	1000m	N/A	With holding (5%)	Charged as per depth with VSP records in
LVL Rate		US\$ 350.00 per profile		N/A	With holding (5%)	Depends of no LVL measured profiles

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Accommodation and food fee	For additional company personnel	US\$ 150.00 per person		N/A	With holding (5%)	For persons over the number listed in the
Reduction for mobilization	Refer to Exhibit A-Scope of works, A.9.3.6 Fee reductions and discounts	20% discount		N/A	With holding (5%)	This may not apply since BGP had quoted
Volume discount rate	Refer to Exhibit A-Scope of works, A.9.3.6 Fee reductions and discounts	3% discount		N/A	With holding (5%)	BGP has quoted for seismic data
Operating discount rate in	Refer to Exhibit A-Scope of works, A.9.3.6 Fee reductions and discounts	0.2% discount		N/A	With holding (5%)	BGP has quoted for seismic data

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Client vehicles	• For additional client with driver	USD\$ 220.00 per vehicle		N/A	With holding (5%)	If requested by National Oil the
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BGP Kenya Limited TOTAL TENDER AMOUNT IS US\$ 5,717,800.00 inclusive of 5% WHT and assuming the services are VAT exempted

2. Global Geophysical Services Price Schedule

Item	Description	Unit price	Quantity	Unit price of other	Applicable Taxes	Total
5.	Total All Inclusive Project Cost				WHT	US\$ 11,408,920.00

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REQUEST TO THE TENDER COMMITTEE

To approve award of the tender for Provision of 2D Cableless Seismic Data Acquisition in Block 14T in the Magadi Basin, Kenya to BGP Kenya Limited at a Total sum of US\$ 5,717,800.00 inclusive of 5% WHT. The Invoicing will be based on the quoted breakdown rates for various project components rates estimated to add up to the tender amount

Signed by:

1. Francis Njuguna (FMN), NOC

Date

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5. Compensation Table

Item	Description	Unit price	Quantity	Unit price of other incidental services payable	Applicable Taxes	Total
Mobilization Fee	Lump sum rate	US\$630,000		N/A	Withholding (5%) VAT (Exempted)	US\$630,000
Demobilization Fee	Lump sum rate	US\$100,000		N/A	Withholding (5%) VAT (Exempted)	US\$100,000
Kilometer Rate	I. Kilometer rate shall be based on surface line kilometer.	US\$16,626 per kilometer	300km	N/A	Withholding (5%) VAT (Exempted)	US\$4,987,800
SP Rate	I. SP rate shall be based on each shot point.	US\$415.65 per SP	12000SP	N/A	Withholding (5%) VAT (Exempted)	US\$4,987,800
Testing or Experiment Rate	Hourly rate	US\$4,800 per hour		N/A	Withholding (5%) VAT (Exempted)	
Standby Rate	Hourly rate	US\$4,000 per hour		N/A	Withholding (5%) VAT (Exempted)	

Schedule D - Commercial Terms and Compensation

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UPHOLE Rate	Only to acquire deep UPHOLE data exclusive of drilling UPHOLE	US\$40 per meter	1000m	N/A	Withholding (5%) VAT (Exempted)	
LVL Rate		US\$350 per profile		N/A	Withholding (5%) VAT (Exempted)	
Accommodation and food fee	For additional company personnel	US\$150 per person		N/A	Withholding (5%) VAT (Exempted)	
Reduction for mobilization and demobilization fee	Refer to Exhibit A - Scope of works, Clause 4 Fee reductions and discounts	20% discount		N/A	Withholding (5%) VAT (Exempted)	
Volume discount rate	Refer to Exhibit A - Scope of works, Clause 4 Fee reductions and discounts	3% discount		N/A	Withholding (5%) VAT (Exempted)	
Seismic Data Acquisition discount rate in the event of processing by CONTRACTOR	Refer to Exhibit A - Scope of works, Clause 4 Fee reductions and discounts	0.2% discount		N/A	Withholding (5%) VAT (Exempted)	
Client vehicles	• For additional client vehicle with driver	US\$220 per vehicle		N/A	Withholding (5%) VAT (Exempted)	

Schedule D - Commercial Terms and Compensation

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Any objection by the besieged finance officers would automatically more often invite the wrath of the managing director – MaryJane Mwangi “Alibaba” who would phone and summon the reported personnel to show cause why they would not deliver as directed by the Kingpin – Francis Njuguna Mbugua; – project or contract budget and procurement rules and regulations notwithstanding (emblazoned in a barrage of MaryJane Mwangi’s barbaric unwarranted directives calling for ACTION! - as censured hereunder of series Exposé in sample purchase requisition/s exacerbating the laundering in excess of KES1 billion)

INFLATED PAYMENTS MADE TO BGP FOR SEISMIC ACQUISITION

Payment Date	Payment Amount	Bank Account	Payment Currency	Payment Method	Payment Document	Document Num	Voucher Num	Payment Process Request	Status	Rate Date	Payment Rate	Functional Amount
10-Apr-18	249,451.23	Stanchard USD A/c	USD	EFT - National Oil		50012		Quick Payment: ID=4676563	Voided	10-Apr-18	100.9906	25,192,229.39
3-Jul-18	42,697.50	Stanchard USD A/c	USD	EFT - National Oil		51114		Quick Payment: ID=4688288	Negotiable	3-Jul-18	100.9906	4,312,046.14
6-Jun-18	60,093.67	Stanchard USD A/c	USD	EFT - National Oil		51126		Quick Payment: ID=4688300	Negotiable	6-Jun-18	101	6,069,460.67
10-Apr-18	4,135,074.60	Stanchard USD A/c	USD	EFT - National Oil		50011		Quick Payment: ID=4676562	Negotiable	10-Apr-18	100.9906	417,603,664.90
7-Apr-17	760,000.00	KCB USD Account	USD	CHQ - National Oil	KCBCHQ2001-3000	2360		Quick Payment: ID=4610945	Negotiable	7-Apr-17	103.36	78,553,600.00
4-Aug-17	108,662.52	CFC Stanbic USD Account	USD	CHQ - National Oil	CHQ 000001 - 001000	845	42668	Quick Payment: ID=4634718	Negotiable	4-Aug-17	103.99	11,299,815.45
5-Oct-17	498,667.16	KCB USD Account	USD	CHQ - National Oil	KCBCHQ2001-3000	2417		Quick Payment: ID=4656192	Negotiable	5-Oct-17	103.29	51,507,330.96
6-Feb-18	70,824.78	KCB USD Account	USD	CHQ - National Oil	KCBCHQ2001-3000	2499		Quick Payment: ID=4669242	Negotiable	6-Feb-18	101.3639	7,179,075.92
28-Mar-18	4,701,265.09	Stanchard USD A/c	USD	EFT - National Oil		49385		Quick Payment: ID=4675089	Negotiable	28-Mar-18	100.8572	474,156,433.44
10,377,285.32												1,050,681,427.48

Purchase Order (PO) #01_2017/03/10_PR-27855_SP_NA_KES82.867.728.0 (Y) APPROVED

Purchase Requisition 27855 for Maliku, Mariam (82,867,728.00 KES)

From	SYSADMIN	Description	PR-payment for mobilization fee for cable system + Cable Less system in block 14T by
To	Njuguna, Francis		BGP Kenya Limited. 01.300.613250.0000.00.000000.00000
Sent	03-Mar-2017 12:35:41	Requisition Total	82,867,728.00 KES
Closed	03-Mar-2017 12:52:14	Non-Recoverable Tax	0.00 KES
ID	17879023		
Responder	Njuguna, Francis		

Requisition Lines

Line Description	Supplier	Center	Unit	Quantity	Price	Price (KES)	Amount (KES)
1 PR-payment for mobilization fee for cable system + Cable Less system in block 14T by BGP Kenya Limited		300	Each	1	800000 USD	82867728	82,867,728.00

Approval Sequence



Num	Name	Action	Action Date	Note
1	Mariam Maliku	Submitted	03-Mar-2017 07:27:27	
2	Eunice Kilongo	Delegated	03-Mar-2017 12:35:41	
3	Francis Njuguna	Approved	03-Mar-2017 12:52:33	
4	Kamau Mugenda	Delegated	07-Mar-2017 13:11:50	
5	Martin Mungai	Approved	08-Mar-2017 12:44:54	
6	Maryjane Mwangi	Approved	10-Mar-2017 13:46:51	
7	Maryjane Mwangi	Reserved	10-Mar-2017 13:46:52	
8	Maryjane Mwangi	Approved	10-Mar-2017 13:46:52	

Note: Contract deliverables Amt (USD630,000.0); & Excess laundered Amt (USD170,000.0); & Total Amt (USD800,000.0)

Purchase Order (PO) #02_2017/07/11_PR-29130_SP_NA_KES1_432,715,746.08 (Y) - APPROVED

Purchase Requisition 29130 for Maliku, Mariam (1,432,715,746.08 KES)

From	Maliku, Mariam	Description	acquisition of Cable-less and cable seismic (Combined system) in Block 14T by BGP Kenya Limited.
To	Njuguna, Francis	Requisition Total	1,432,715,746.08 KES
Sent	11-Jul-2017 06:21:55	Non-Recoverable Tax	0.00 KES
Closed	11-Jul-2017 06:36:01	Justification	we have cancelled the earlier PR No. 29068 to raise afresh for total sum for Acquisition of Seismic Data at Block 14T. kindly see also the price schedule attached.
ID	17934233		
Responder	Njuguna, Francis		

Requisition Lines

Line	Description	Supplier	Cost Center	Unit	Quantity	Price	Price (KES)	Amount (KES)
1	Mobilization Fee Lump Sum Rate		300	Each	1	800000 USD	83026144	83,026,144.00
2	Demobilization Fee Lump Sum Rate		300	Each	1	200000 USD	20756536	20,756,536.00
3	Seismic Data Acquisition Fee, Source Line Kilometer Rate - Normal Area		300	Each	150	28080 USD	2914217.6544	437,132,648.16
4	Seismic Data Acquisition Fee, Source line Kilometer Rate- Mountain Area		300	Each	30	36504 USD	3788482.95072	113,654,488.52
5	Seismic Data Acquisition Fee, Source Line Kilometer Rate - Swampy Area		300	Each	20	42120 USD	4371326.4816	87,426,529.63
6	Tail Spread Kilometer Rate - Normal Terrain		300	Each	28	9360 USD	971405.8848	27,199,364.77
7	Tail Spread Kilometer Rate - Mountain Area		300	Each	20	12168 USD	1262827.65024	25,256,553.00
8	Seismic Data Acquisition Fee, Source point rate - Normal Terrain		300	Each	6000	702 USD	72855.44136	437,132,648.16
9	Seismic Data Acquisition Fee, Source point rate - Mountain Area		300	Each	1200	913 USD	94753.58684	113,704,304.21
10	Seismic Data Acquisition Fee, Source point rate - Swampy Area		300	Each	800	1053 USD	109283.16204	87,426,529.63

Approval Sequence

Num	Name	Action	Action Date	Note
1	Mariam Maliku	Submitted	11-Jul-2017 06:21:55	we have cancelled the earlier PR No. 29068 to raise afresh for total sum for Acquisition of Seismic Data at Block 14T. kindly see also the price schedule attached.
2	Francis Njuguna	Approved	11-Jul-2017 06:36:01	Procurement has requested the consolidated PR to be raised so that they process one PO from where they will be charging the invoices whenever they are received.
3	John Nguni	Approved	11-Jul-2017 06:48:57	
4	Maryjane Mwangi	Approved	11-Jul-2017 08:00:45	
5	Maryjane Mwangi	Reserved	11-Jul-2017 08:00:47	
6	Maryjane Mwangi	Approved	11-Jul-2017 08:00:47	

Note: Contract deliverables Amt (USD3,316,918.98); & Excess laundered Amt (USD9,988,041.02); & Total Amt (USD14,000,000.0)

Purchase Order (PO) #03_2017/09/26_PR-30039_SP_NA_KES282,407,431.64 (N) - REJECTED

Purchase Requisition 30039 for Mulinge, Philomena (282,407,431.64 KES)

From	Mulinge, Philomena	Description	PR for BGP payment for Community fee 6718.40, Acquisition fees 2,218,697, LVL Fee 37,800 Standby fee 320,000 Additional parameter test fee 153,000 in dollars
To	Njuguna, Francis	Requisition Total	282,407,431.64 KES
Sent	26-Sep-2017 06:50:38	Non-Recoverable Tax	0.00 KES
Closed	26-Sep-2017 13:13:05		
ID	17958091		
Responder	Njuguna, Francis		

Requisition Lines

Line	Description	Supplier	Cost Center	Unit	Quantity	Price	Price (KES)	Amount (KES)
1	PR for BGP payment for Community fee 6718.40, Acquisition fees 2,218,697, LVL Fee 37,800 Standby fee 320,000 Additional parameter test fee 153,000 in dollars		300	Each	1	2736215 USD	282407431.6407	282,407,431.64

Approval Sequence

Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	26-Sep-2017 06:50:38	
2	Francis Njuguna	Rejected	26-Sep-2017 13:13:05	

Note: Upheld - Rejected but (in a rejoinder down the line), compensated by (PO) _#11

Purchase Order (PO) #11_2018/03/23_PR-18063_SP016_USD2,088,660.6 (Y) - APPROVED

Purchase Order (PO) #04_2017/10/01_PR-30062_SP_NA_915,17,18_KES63,413,581.23 (V) _APPROVED

Purchase Requisition 30062 for Mulinge, Philomena (53,413,581.23 KES)

From **Mulinge, Philomena** Description **PR for BGP Kenya Ltd for invoices for the month of September 2017**
To **Njuguna, Francis** Requisition Total **53,413,581.23 KES**
Sent **27-Sep-2017 12:36:11** Non-Recoverable Tax **0.00 KES**
Closed **27-Sep-2017 15:13:52**
ID **17958540**
Responder **Njuguna, Francis**

Requisition Lines

Line	Description	Supplier	Cost Center	Unit	Quantity	Price	Price (KES)	Amount (KES)
1	Community Fee-Invoice no-8638B/SP 015		300	Each	1	6718.4 USD	693412.64803	693,412.65
2	LVL Fee-Invoice no-8638B/SP017		300	Each	1	37800 USD	3901375.044	3,901,375.04
3	Standby Fee- Invoice no-8638B/SP018		300	Each	1	320000 USD	33027513.6	33,027,513.60
4	Additional Parameter Test Fee		300	Each	1	153000 USD	15791279.94	15,791,279.94

Approval Sequence



Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	27-Sep-2017 08:58:46	
2	Philomena Mulinge	Submitted	27-Sep-2017 12:36:11	
3	Francis Njuguna	Approved	27-Sep-2017 15:13:52	
4	John Nguni	Approved	27-Sep-2017 16:04:26	
5	Maryjane Mwangi	Information Requested	28-Sep-2017 11:28:01	it must pass through Martin Mungai
6	John Nguni	Information Provided	28-Sep-2017 11:41:45	Francis, Martin should be in the approval process
7	Maryjane Mwangi	Reserved	03-Oct-2017 06:50:47	
8	Maryjane Mwangi	Approved	03-Oct-2017 06:50:47	
9	Maryjane Mwangi	Approved	03-Oct-2017 06:50:47	

Note: Contract deliverables Amt (USD92,518.48); & Excess laundered Amt (USD426,000.00); & Total Amt (USD616,292.48)

Purchase Order (PO) #05_2018/03/02_PR-18064_SP_NA_USD73,065.2 (V) _APPROVED

National Oil Corporation Business Group - Standard Purchase Order 18064 for USD 73,065.20 requires your approval.

From **Musungu, Alex**
To **Njuguna, Francis**
Sent **19-Feb-2018 06:00:42**
Closed **01-Mar-2018 14:19:27**
ID **18071230**
Responder **Njuguna, Francis**
Standard Purchase Order issues for USD 73,065.20 requires your approval.
Amount: USD 73,065.20
Tax: USD 0.00
Supplier: BGP KENYA LIMITED
Supplier Site: BGP KENYA LIMITED
Description: Payment of Reimbursable Security Fees for the Month of July 2017 - Contract for Provision of 2D Seismic Data Acquisition Services in Block 14T,Kenya BGP Kenya Limited
Forwarded from: Musungu, Alex
Prepared: Kanyiri, Erastus
Operating Unit: National Oil Corporation Business Group
Note:

Purchase Order Lines

Line	Item Number	Rev.	Item Description	UOM	Quantity	Unit Price	Line Amount
1			Payment of Reimbursable Security Fees for the Month of July 2017 - Contract for Provision of 2D Seismic Data Acquisition Services in Block 14T,Kenya BGP Kenya Limited	Each	1	73,065.20	73,065.20

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	02-MAR-2018	
4	John Nguni	Forward	01-MAR-2018	
3	Francis Njuguna	Forward	01-MAR-2018	
2	Alex Musungu	Forward	19-FEB-2018	
1	Erastus Kanyiri	Forward	17-FEB-2018	
0	Erastus Kanyiri	Submit	17-FEB-2018	

Note: Contract deliverables Amt (USD0.00); & Excess laundered Amt (USD73,065.20); & Total Amt (USD73,065.20)

Purchase Order (PO) #06_2018/03/02_PR-31832_SP_NA_011_KES26,263,444.0 (V) APPROVED

Purchase Requisition 31832 for Mulinge, Philomena (20,263,444.00 KES)

From **Mulinge, Philomena** Description **PR-BGP Invoice: NOCK BLOCK 14T 86388/SP011**
To **Njuguna, Francis** Requisition Total **20,263,444.00 KES**
Sent **21-Feb-2018 10:56:46** Non-Recoverable Tax **0.00 KES**
Closed **01-Mar-2018 14:15:21**
ID **18074139**
Responder **Njuguna, Francis**

Requisition Lines

Line	Description	Supplier	Cost Center	Unit	Quantity	Price	Price (KES)	Amount (KES)
1	Standby Fee for change Record Length		300	Each	50	4000 USD	405268.88	20,263,444.00

Approval Sequence



Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	21-Feb-2018 10:56:46	
2	Francis Njuguna	Approved	01-Mar-2018 14:15:21	
3	John Nguni	Approved	01-Mar-2018 14:29:06	
4	Maryjane Mwangi	Delegated	01-Mar-2018 14:29:06	Please action
5	Pauline Kimotho	Approved	02-Mar-2018 12:56:43	
6	Pauline Kimotho	Reserved	02-Mar-2018 12:56:44	
7	Pauline Kimotho	Approved	02-Mar-2018 12:56:44	

Note: Contract deliverables Amt (USD91,000.0); & Excess laundered Amt (USD108,000.0); & Total Amt (USD200,000.0)

Purchase Order (PO) #07_2018/03/02_PR-31836_SP_NA_016_KES13,174,886.02 (V) APPROVED

Purchase Requisition 31836 for Mulinge, Philomena (13,174,886.02 KES)

From **Mulinge, Philomena** Description **PR-for BGP Invoice Nock block 14t 86388/SP016**
To **Njuguna, Francis** Requisition Total **13,174,886.02 KES**
Sent **21-Feb-2018 12:48:09** Non-Recoverable Tax **0.00 KES**
Closed **01-Mar-2018 14:15:08**
ID **18074245**
Responder **Njuguna, Francis**

Requisition Lines

Line	Description	Supplier	Cost Center	Unit	Quantity	Price	Price (KES)	Amount (KES)
1	Acquisition Fee (Normal Refraction))		300	Each	51	1404 USD	142249.37688	7,254,718.22
2	Acquisition Fee (Mountain Refraction)		300	Each	32	1826 USD	185005.24372	5,920,167.80

Approval Sequence



Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	21-Feb-2018 12:48:09	
2	Francis Njuguna	Approved	01-Mar-2018 14:15:10	
3	John Nguni	Approved	01-Mar-2018 14:28:59	
4	Maryjane Mwangi	Delegated	01-Mar-2018 14:28:59	Please action
5	Pauline Kimotho	Approved	02-Mar-2018 12:56:44	
6	Pauline Kimotho	Reserved	02-Mar-2018 12:56:45	
7	Pauline Kimotho	Approved	02-Mar-2018 12:56:45	

Note: Contract deliverables Amt (USD130,036.0); & Excess laundered Amt (USD0.0); & Total Amt (USD130,036.0)

Purchase Order (PO) _#08_2018/03/06_PR-18183_SP_NA_USD200,000.0 (N)_REJECTED

National Oil Corporation Business Group - Standard Purchase Order 18183 for USD 200,000.00 requires your approval.

From: **SYSDMIN**
To: **Njuguna, Francis**
Sent: **11-Mar-2018 06:40:49**
ID: **18067891**
Standard Purchase Order 18183 for USD 200,000.00 requires your approval.

Amount: USD 200,000.00
Tax: USD 0.00
Supplier: BGP KENYA LIMITED
Supplier Site: BGP KENYA LIMITED
Description: Standby fee for change Record Length Ref Contract No NOCK/PRC/03(1004) for Provision of 2D Seismic Acquisition Services in Block 14T,Kenya

Forwarded From: Musungu, Alex
Preparer: Kanyiri, Erastus
Operating Unit: National Oil Corporation Business Group

Note:

Purchase Order Lines

Line	Item Number	Rev.	Item Description	UOM	Quantity	Unit Price	Line Amount
1			Standby fee for change Record Length Ref Contract No NOCK/PRC/03(1004) for Provision of 2D Seismic Acquisition Services in Block 14T,Kenya	Each	50	4,000.00	200,000.00

Approval Sequence

Sequence	Who	Action	Date	Note
3	Francis Njuguna			
2	Alex Musungu	Forward	06-MAR-2018	
1	Erastus Kanyiri	Forward	06-MAR-2018	
0	Erastus Kanyiri	Submit	06-MAR-2018	

Note: Upheld - Rejected but (in a rejoinder up the line), compensated by (PO) _#06

Purchase Order (PO) _#06_2018/03/02_PR-31832_SP_NA_011_KES20,263,444.0 (Y)_APPROVED

Purchase Order (PO) _#09_2018/03/08_PR-31642_SP_NA_020_KES34,491,521.25 (Y)_APPROVED

Purchase Requisition 31642 for Mulinge, Philomena (34,491,521.25 KES)

From: **Mulinge, Philomena**
To: **Njuguna, Francis**
Sent: **07-Feb-2018 09:26:57**
Closed: **07-Feb-2018 10:21:56**
ID: **18062099**
Responder: **Njuguna, Francis**

Description: **PR-BGP INVOICES**
Requisition Total: **34,491,521.25 KES**
Non-Recoverable Tax: **0.00 KES**

Requisition Lines

Line	Description	Supplier	Cost Center	Unit	Quantity	Price	Price (KES)	Amount (KES)
1	Invoice SP020-Chargeable KWS & AP in crew		300	Each	812	35 USD	3576.8985	2,904,441.58
2	Chargeable Ranger in Crew		300	Each	180	15 USD	1532.9565	275,932.17
3	Chargeable Guard in Crew		300	Each	1463	10 USD	1021.971	1,495,143.57
4	Chargeable FSS in Crew		300	Each	30	100 USD	10219.71	306,591.30
5	Chargeable Security Vehicles in Crew		300	Each	174	220 USD	22483.362	3,912,104.99
6	Base Camp Fee		300	Each	1	1000 USD	102197.1	102,197.10
7	Fly Camp fee		300	Each	1	1000 USD	102197.1	102,197.10
8	Magazine fee		300	Each	1	800 USD	81757.68	81,757.68
9	CLO in Crew		300	Each	4	540 USD	55186.434	220,745.74
10	Community Payment		300	Each	1	4510 USD	460908.921	460,908.92
11	Standby Fee for change Record Length		300	Each	50	4000 USD	408788.4	20,439,420.00
12	Stand by fee for waiting the Noise of local cows		300	Each	4	4000 USD	408788.4	1,635,153.60
13	Borehole Geophone and Cable		300	Each	1	25000 USD	2554927.5	2,554,927.50

Approval Sequence



Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	07-Feb-2018 09:26:57	
2	Francis Njuguna	Approved	07-Feb-2018 10:21:57	
3	John Nguni	Delegated	07-Feb-2018 10:21:57	
4	William Otieno	Approved	07-Feb-2018 12:11:36	
5	Maryjane Mwangi	Information Requested	09-Feb-2018 09:16:26	Francis, let us discuss
6	William Otieno	Information Provided	09-Feb-2018 09:48:12	Dear Francis, Please see CEO's comment
7	John Nguni	Information Provided	01-Mar-2018 14:28:52	Discussed with CEO according to Francis
8	John Nguni	Reserved	08-Mar-2018 13:41:42	
9	John Nguni	Approved	08-Mar-2018 13:41:42	
10	William Otieno	Approved	08-Mar-2018 13:41:42	
11	John Nguni	Approved	08-Mar-2018 13:41:42	
12	William Otieno	Approved	08-Mar-2018 13:41:42	
13	John Nguni	Approved	08-Mar-2018 13:41:42	
14	John Nguni	Approved	08-Mar-2018 13:41:42	

Note: Contract deliverables Amt (USD31,670.0); & Excess laundered Amt (USD305,830.0); & Total Amt (USD337,500.0)

Purchase Order (PO) _#10_2018/03/21_PR-32213_SP_NA_022_13_KES475,471,709.79 (N) _REJECTED

Purchase Requisition 32213 for Mulinge, Philomena (475,471,709.79 KES)

From	SYSADMIN	Description	PR- for BGP Invoices no. NOCK BLOCK 14T 8638B/SP022 & NOCK BLOCK 14T 8638B/SP023
To	Njuguna, Francis		
Sent	21-Mar-2018 06:39:53	Requisition Total	475,471,709.79 KES
ID	18098975	Non-Recoverable Tax	0.00 KES

Requisition Lines

Line	Description	Supplier	Cost Center	Unit	Quantity	Price	Price (KES)	Amount (KES)
1	Acquisition Fee (Normal shot line)		300	Each	75.325	28080 USD	2843140.4352	214,159,553.28
2	Acquisition Fee (Mountain shot line)		300	Each	51.55	36504 USD	3696082.56576	190,533,056.26
3	Acquisition Fee (Swamp shot line)		300	Each	4.5	42120 USD	4264710.6528	19,191,197.94
4	Acquisition Fee (Normal Refraction)		300	Each	96	1404 USD	142157.02176	13,647,074.09
5	Acquisition Fee (Mountain Refraction)		300	Each	61	1826 USD	184885.12944	11,277,992.90
6	Acquisition Fee (Deep hole shots)		300	Each	3	998 USD	101048.93712	303,146.81
7	Acquisition Fee (Normal Tail Spread)		300	Each	8.0625	9360 USD	947713.4784	7,640,939.92
8	Acquisition Fee (mountain Tail Spread)		300	Each	13.2375	12168 USD	1232027.52192	16,308,964.32
9	LVL Fee		300	Each	68	350 USD	35438.004	2,409,784.27

Approval Sequence



Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	19-Mar-2018 12:43:21	
2	Francis Njuguna	Delegated	19-Mar-2018 12:43:22	
3	John Ego	Delegated	21-Mar-2018 06:39:53	
4	Francis Njuguna	Pending		
5	John Nguni			
6	Maryjane Mwangi			

Note: *Upheld* - Rejected but (in a rejoinder down the line), compensated by (PO) _#17

Purchase Order (PO) _#17_2018/03/27_PR-18329_SP_NA_USD4,695,950.1 (Y) _APPROVED

Purchase Order (PO) _#11_2018/03/23_FR-18063_SP016_USD2,088,660.6 (Y) _APPROVED

National Oil Corporation Business Group - Standard Purchase Order 18063 for USD 2,088,660.60 requires your approval.

From **SYSDADMIN**
 To **Njuguna, Francis**
 Sent **21-Mar-2018 06:40:21**
 Closed **21-Mar-2018 08:13:50**
 ID **18090208**

Responder **Njuguna, Francis**
 Standard Purchase Order 18063 for USD 2,088,660.60 requires your approval.

Amount: USD 2,088,660.60
 Tax: USD 0.00
 Supplier: BGP KENYA LIMITED
 Supplier Site: BGP KENYA LIMIT
 Description: Contract for Provision of 2D Seismic Data Acquisition Services in Block 14T,Kenya BGP Kenya Limited Contract No.NOCK/PRC/03(1004) - Invoice No. NOCK BLOCK 14T 86388/SP016

Forwarded From: Musungu, Alex
 Preparer: Kanyiri, Erastus
 Operating Unit: National Oil Corporation Business Group

Note:

Purchase Order Lines

Line	Item Number	Rev.	Item Description	UOM	Quantity	Unit Price	Line Amount
1			Demobilization Fee Lump Sum Rate	Each	1	0.00	0.00
2			Mobilization Fee Lump Sum Rate	Each	1	0.00	0.00
3			Seismic Data Acquisition Fee, Source Line Kilometer Rate - Normal Area	Each	41.475	28,080.00	1,164,618.00
4			Seismic Data Acquisition Fee, Source Line Kilometer Rate - Swampy Area	Each	20	0.00	0.00
5			Seismic Data Acquisition Fee, Source line Kilometer Rate- Mountain Area	Each	17.45	36,504.00	636,994.80
6			Seismic Data Acquisition Fee, Source point rate - Mountain Area	Each	1200	0.00	0.00
7			Seismic Data Acquisition Fee, Source point rate - Normal Terrain	Each	120	702.00	84,240.00
8			Seismic Data Acquisition Fee, Source point rate - Swampy Area	Each	800	0.00	0.00
9			Tail Spread Kilometer Rate - Mountain Area	Each	8.225	12,168.00	100,081.80
10			Tail Spread Kilometer Rate - Normal Terrain	Each	10.975	9,360.00	102,726.00

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	23-MAR-2018	
4	John Nguni	Forward	21-MAR-2018	
3	Francis Njuguna	Forward	21-MAR-2018	
2	Alex Musungu	Forward	08-MAR-2018	
1	Erastus Kanyiri	Forward	06-MAR-2018	
0	Erastus Kanyiri	Submit	06-MAR-2018	

Note: Contract deliverables Amt (USD1,075,453.0); & Excess laundered Amt (USD1,013,207.79); & Total Amt (USD2,088,660.0)

Purchase Order (PO) _#12_2018/03/23_PR-18184_SP016_USD130,036.0 (Y) _APPROVED

National Oil Corporation Business Group - Standard Purchase Order 18184 for USD 130,036.00 requires your approval.

From: **SYSADMIN**
To: **Njuguna, Francis**
Sent: **21-Mar-2018 06:41:14**
Closed: **21-Mar-2018 08:14:29**
ID: **18087890**

Responder: **Njuguna, Francis**
Standard Purchase Order 18184 for USD 130,036.00 requires your approval.

Amount: USD 130,036.00

Tax: USD 0.00

Supplier: BGP KENYA LIMITED

Supplier Site: BGP KENYA LIMIT

Description: Acquisition fees(Normal and Mountain Refraction) Ref Contract for Provision of 2D Seismic Acquisition Services in Block 14T Kenya Contract No NOCK/PRC /03(1004) Invoice No. NOCK BLOCK 14T 86388/SP016

Forwarded From: Musungu, Alex

Preparer: Kanyiri, Erastus

Operating Unit: National Oil Corporation Business Group

Note:

Purchase Order Lines

Line	Item Number	Rev.	Item Description	UOM	Quantity	Unit Price	Line Amount
1			Acquisition Fee (Mountain Refraction)	Each	32	1,826.00	58,432.00
2			Acquisition Fee (Normal Refraction))	Each	51	1,404.00	71,604.00

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	23-MAR-2018	
4	John Nguni	Forward	21-MAR-2018	
3	Francis Njuguna	Forward	21-MAR-2018	
2	Alex Musungu	Forward	06-MAR-2018	
1	Erastus Kanyiri	Forward	06-MAR-2018	
0	Erastus Kanyiri	Submit	06-MAR-2018	

Note: *Voided approval i.e. rejected but (in a rejoinder up the line), compensated by (PO) _#07*

Purchase Order (PO) _#07_2018/03/02_PR-31836_SP_NA_016_KES13,174,886.02 (Y) _APPROVED

Purchase Order (PO) #13-2018/03/26-PR-32281-SP_NA_30-34_KES\$9,689,568.40 (V) APPROVED

Purchase Requisition 32281 for Mulinge, Philomena (59,689,568.40 KES)

From **Mulinge, Philomena** Description **PR- for BGP Invoices NOCK BLOCK 14T 8638B/SP30-34**
To **Njuguna, Francis** Requisition Total **59,689,568.40 KES**
Sent **26-Mar-2018 09:05:04** Non-Recoverable Tax **0.00 KES**
Closed **26-Mar-2018 09:22:50**
ID **18104539**
Responder **Njuguna, Francis**

Requisition Lines

Line	Description	Supplier	Cost Center	Unit	Quantity	Price	Price (KES)	Amount (KES)
1	Parameter Test		300	Each	50	4800 USD	485610.048	24,280,502.40
2	Dynamite Bunker torage fee		300	Each	1	50000 USD	5058438	5,058,438.00
3	Additional marsh phones fee		300	Each	1	150000 USD	15175314	15,175,314.00
4	Additional Laser links fee		300	Each	1	30000 USD	3035062.8	3,035,062.80
5	Additional AWD fee		300	Each	1	120000 USD	12140251.2	12,140,251.20

Approval Sequence



Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	26-Mar-2018 09:05:04	
2	Francis Njuguna	Approved	26-Mar-2018 09:22:50	
3	John Nguni	Delegated	26-Mar-2018 09:22:51	
4	William Otieno	Information Requested	26-Mar-2018 09:55:47	Please attach the invoices and KRA clearance (if any)
5	Philomena Mulinge	Information Provided	26-Mar-2018 10:14:37	William, kindly reject the PR for attachment
6	William Otieno	Rejected	26-Mar-2018 10:16:38	
7	Philomena Mulinge	Submitted	26-Mar-2018 10:22:34	
8	John Nguni	Delegated	26-Mar-2018 10:22:34	
9	William Otieno	Approved	26-Mar-2018 12:46:37	
10	Maryjane Mwangi	Delegated	26-Mar-2018 12:46:37	Please action.
11	Pauline Kimotho	Reserved	26-Mar-2018 14:16:39	
12	Pauline Kimotho	Approved	26-Mar-2018 14:16:39	
13	Pauline Kimotho	Approved	26-Mar-2018 14:16:39	

Note: Contract deliverables Amt (USD96,000.0); & Excess laundered Amt (USD494,000.0); & Total Amt (USD590,000.0)

Purchase Order (PO) _#14_2018/03/27_PR-18319_SP30-34_USD\$90,000.0 (Y)_APPROVED

National Oil Corporation Business Group - Standard Purchase Order 18319 for USD 590,000.00 requires your approval.

From **Musungu, Alex**
To **Njuguna, Francis**
Sent **27-Mar-2018 13:05:04**
Closed **27-Mar-2018 13:08:29**
ID **18107065**

Responder **Njuguna, Francis**
Standard Purchase Order 18319 for USD 590,000.00 requires your approval.

Amount: USD 590,000.00

Tax: USD 0.00

Supplier: BGP KENYA LIMITED

Supplier Site: BGP KENYA LIMIT

Description: For parameter test, dynamite bunker storage, marsh phones, laser links fee at block 14T 86388/SP30-34 as detailed below (contract no:NOCK/PRC/03(1004))

Forwarded From: Musungu, Alex

Preparer: Odiwa, Mercy

Operating Unit: National Oil Corporation Business Group

Note:

Purchase Order Lines

Line	Item Number	Rev.	Item Description	UOM	Quantity	Unit Price	Line Amount
1			Additional AWD fee	Each	1	120,000.00	120,000.00
2			Additional Laser links fee	Each	1	30,000.00	30,000.00
3			Additional marsh phones fee	Each	1	150,000.00	150,000.00
4			Dynamite Bunker torage fee	Each	1	50,000.00	50,000.00
5			Parameter Test	Each	50	4,800.00	240,000.00

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	27-MAR-2018	
4	John Nguni	Forward	27-MAR-2018	
3	Francis Njuguna	Forward	27-MAR-2018	
2	Alex Musungu	Forward	27-MAR-2018	
1	Mercy Odiwa	Forward	27-MAR-2018	
0	Mercy Odiwa	Submit	27-MAR-2018	

Note: *Voided approval i.e. rejected but (in a rejoinder up the line), compensated by (PO) _#13*

Purchase Order (PO) _#13_2018/03/26_PR-32281_SP_NA_30-34_KES\$59,689,568.4 (Y)_APPROVED

Purchase Order (PO) #15_2018/03/27_PR-18325_SP_NA_USD36,750.0 (Y) APPROVED

National Oil Corporation Business Group - Standard Purchase Order 18325 for USD 36,750.00 requires your approval.

From **Musungu, Alex**
To **Njuguna, Francis**
Sent: **27-Mar-2018 13:04:36**
Closed: **27-Mar-2018 13:08:23**
ID: **18107055**
Responder: **Njuguna, Francis**
Standard Purchase Order 18325 for USD 36,750.00 requires your approval.

Amount: USD 36,750.00
Tax: USD 0.00
Supplier: BGP KENYA LIMITED
Supplier Site: BGP KENYA LIMIT
Description: Uphole Investigation - 2D seismic data acquisition services at Block 14T as per contract NOCK/PRC/03(1004)

Forwarded From: Musungu, Alex
Preparer: Odiwa, Mercy
Operating Unit: National Oil Corporation Business Group

Note:

Purchase Order Lines

Line	Item Number	Rev.	Item Description	UOM	Quantity	Unit Price	Line Amount
1			Uphole Investigation Fee-Data acquisition	Each	245	150.00	36,750.00

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	27-MAR-2018	
4	John Nguni	Forward	27-MAR-2018	
3	Francis Njuguna	Forward	27-MAR-2018	
2	Alex Musungu	Forward	27-MAR-2018	
1	Mercy Odiwa	Forward	27-MAR-2018	
0	Mercy Odiwa	Submit	27-MAR-2018	

Note: Contract deliverables Amt (USD9,800.0); & Excess laundered Amt (USD26,950.0); & Total Amt (USD36,750.0)

Purchase Order (PO) _#16_2018/03/27_PR-18328_SP_NA_020_USD337,500.0 (Y) _APPROVED

National Oil Corporation Business Group - Standard Purchase Order 18328 for USD 337,500.00 requires your approval.

From: Musungu, Alex
To: Njuguna, Francis
Sent: 27-Mar-2018 13:04:36
Closed: 27-Mar-2018 13:08:14
ID: 18107056
Responder: Njuguna, Francis
Standard Purchase Order 18328 for USD 337,500.00 requires your approval.

Amount: USD 337,500.00
Tax: USD 0.00
Supplier: BGP KENYA LIMITED
Supplier Site: BGP KENYA LHMT
Description: For security fee, community fee, standby fee and borehole geophone and cable fee on block 14T as per contract no: NOCK/PRC/03/1004)

Forwarded From: Musungu, Alex
Prepared: Odiwa, Mercy
Operating Unit: National Oil Corporation Business Group

Note:

Purchase Order Lines

Line	Item Number	Rev.	Item Description	UOM	Quantity	Unit Price	Line Amount
1			Base Camp Fee	Each	1	1,000.00	1,000.00
2			Borehole Geophone and Cable	Each	1	25,000.00	25,000.00
3			CLO in Crew	Each	4	540.00	2,160.00
4			Chargeable FSS in Crew	Each	30	100.00	3,000.00
5			Chargeable Guard in Crew	Each	1463	10.00	14,630.00
6			Chargeable Ranger in Crew	Each	180	15.00	2,700.00
7			Chargeable Security Vehicles in Crew	Each	174	220.00	38,280.00
8			Community Payment	Each	1	4,510.00	4,510.00
9			Fly Camp fee	Each	1	1,000.00	1,000.00
10			Invoice SP020-Chargeable KWS & AP in crew	Each	812	35.00	28,420.00
11			Magazine fee	Each	1	800.00	800.00
12			Stand by fee for waiting the Noise of local cows	Each	4	4,000.00	16,000.00
13			Standby Fee for change Record Length	Each	50	4,000.00	200,000.00

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	27-MAR-2018	
4	John Nguni	Forward	27-MAR-2018	
3	Francis Njuguna	Forward	27-MAR-2018	
2	Alex Musungu	Forward	27-MAR-2018	
1	Mercy Odiwa	Forward	27-MAR-2018	
0	Mercy Odiwa	Submit	27-MAR-2018	

Note: Voided approval i.e. rejected but (in a rejoinder up the line), compensated by (PO) _#09

Purchase Order (PO) _#09_2018/03/08_PR-31642_SP_NA_020_KES34,491,521.25 (Y) _APPROVED

Purchase Order (PO) _#17_2018/03/27_PR-18329_SP_NA_USD4,695,950.1 (Y) _APPROVED

National Oil Corporation Business Group - Standard Purchase Order 18329 for USD 4,695,950.10 requires your approval.

From: Musungu, Alex
To: Njuguna, Francis
Sent: 27-Mar-2018 13:04:04
Closed: 27-Mar-2018 13:08:10
ID: 18107053
Responder: Njuguna, Francis
Standard Purchase Order 18329 for USD 4,695,950.10 requires your approval.

Amount: USD 4,695,950.10
Tax: USD 0.00
Supplier: BGP KENYA LIMITED
Supplier Site: BGP KENYA LIMIT
Description: For provision of 2D seismic acquisition services in Block 14T, contract no: NOCK/PRC/03(1004)

Forwarded From: Musungu, Alex
Preparer: Odiwa, Mercy
Operating Unit: National Oil Corporation Business Group

Note:

Purchase Order Lines

Line	Item Number	Rev.	Item Description	UOM	Quantity	Unit Price	Line Amount
1			Acquisition Fee (Deep hole shots)	Each	3	998.00	2,994.00
2			Acquisition Fee (Mountain Refraction)	Each	61	1,826.00	111,386.00
3			Acquisition Fee (Mountain shot line)	Each	51.55	36,504.00	1,881,781.20
4			Acquisition Fee (Normal Refraction)	Each	96	1,404.00	134,784.00
5			Acquisition Fee (Normal Tail Spread)	Each	8.0625	9,360.00	75,465.00
6			Acquisition Fee (Normal shot line)	Each	75.325	28,080.00	2,115,126.00
7			Acquisition Fee (Swamp shot line)	Each	4.5	42,120.00	189,540.00
8			Acquisition Fee (mountain Tail Spread)	Each	13.2375	12,168.00	161,073.90
9			LVL Fee	Each	68	350.00	23,800.00

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	27-MAR-2018	
4	John Nguni	Forward	27-MAR-2018	
3	Francis Njuguna	Forward	27-MAR-2018	
2	Alex Musungu	Forward	27-MAR-2018	
1	Mercy Odiwa	Forward	27-MAR-2018	
0	Mercy Odiwa	Submit	27-MAR-2018	

Note: Contract deliverables Amt (USD2,154,965.0); & Excess laundered Amt (USD2,540,984.50); & Total Amt (USD4,695,950.10)

Purchase Order (PO) #18_2018/03/27_PR-18330_SP_NA_USD236,574.0 (Y) APPROVED

National Oil Corporation Business Group - Standard Purchase Order 18330 for USD 236,574.00 requires your approval.

From Musungu, Alex
To Njuguna, Francis
Sent 27-Mar-2018 13:04:03
Closed 27-Mar-2018 13:08:06
ID 18107052
Responder Njuguna, Francis
Standard Purchase Order 18330 for USD 236,574.00 requires your approval.

Amount: USD 236,574.00
Tax: USD 0.00
Supplier: BGP KENYA LIMITED
Supplier Site: BGP KENYA LIMIT
Description: For provision of 2D Seismic Acquisition Services at Block 14T as per contract NOCK/PRC/03(1004)

Forwarded From: Musungu, Alex
Preparer: Odiwa, Mercy
Operating Unit: National Oil Corporation Business Group

Note:

Purchase Order Lines

Line	Item Number	Rev.	Item Description	UOM	Quantity	Unit Price	Line Amount
1			Acquisition Fee (Normal shot line)	Each	8.425	28,080.00	236,574.00

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	27-MAR-2018	
4	John Nguni	Forward	27-MAR-2018	
3	Francis Njuguna	Forward	27-MAR-2018	
2	Alex Musungu	Forward	27-MAR-2018	
1	Mercy Odiwa	Forward	27-MAR-2018	
0	Mercy Odiwa	Submit	27-MAR-2018	

Note: Contract deliverables Amt (USD0.0); & Excess laundered Amt (USD236,574.0); & Total Amt (USD236,574.0)

Purchase Requisition 32302 for Mulinge, Philomena (737,423.15 KES)

From **Mulinge, Philomena**
To **Njuguna, Francis**
Sent **27-Mar-2018 11:49:51**
Closed **27-Mar-2018 13:07:44**
ID **18106720**
Responder **Njuguna, Francis**

Description **PR-for BGP Invoice no.SP020, SP 021, SP025, SP026, SP027**
Requisition Total **737,423.15 KES**
Non-Recoverable Tax **0.00 KES**

Requisition Lines

Line	Description	Supplier	Cost Center	Unit	Quantity	Price	Price (KES)	Amount (KES)
1	4%Charge on invoice no.SP020		300	Each	1	3481.1999999802 USD	352188.68731	352,188.69
2	4% Charge on Invoice no.SP021		300	Each	1	378.8000000198 USD	38322.72629	38,322.73
3	4% Charge on Invoice no.SP025		300	Each	1	1000 USD	101168.76	101,168.76
4	4%Charge on Invoice no SP 026		300	Each	1	1694 USD	171379.87944	171,379.88
5	4%Charge on Invoice no.SP027		300	Each	1	735.039999996 USD	74363.08535	74,363.09

Approval Sequence



Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	27-Mar-2018 11:49:50	
2	Francis Njuguna	Approved	27-Mar-2018 13:07:44	
3	John Nguni	Delegated	27-Mar-2018 13:07:44	
4	William Otieno	Information Requested	27-Mar-2018 13:58:28	Kindly attached the approved invoice being paid.
5	Philomena Mulinge	Information Provided	27-Mar-2018 14:22:03	William, kindly reject the PR for attachment
6	William Otieno	Rejected	27-Mar-2018 14:41:43	
7	Philomena Mulinge	Submitted	27-Mar-2018 15:14:24	
8	John Nguni	Delegated	27-Mar-2018 15:14:24	
9	William Otieno	Approved	27-Mar-2018 15:16:35	
10	Maryjane Mwangi	Delegated	27-Mar-2018 15:16:36	Please action.
11	Pauline Kimotho	Approved	28-Mar-2018 10:06:53	
12	Pauline Kimotho	Reserved	28-Mar-2018 10:06:54	
13	Pauline Kimotho	Approved	28-Mar-2018 10:06:55	

Note: Contract deliverables Amt (USD7,289.0); & Excess laundered Amt (USD0.0); & Total Amt (USD7,289.04)

Purchase Order (PO) #20_2018/03/19_PR-18332_SF_NA_USD60,726.0 (V) _APPROVED

National Oil Corporation Business Group - Standard Purchase Order 18332 for USD 60,726.00 requires your approval.

From **Musungu, Alex**
To **Njuguna, Francis**
Sent **27-Mar-2018 13:04:01**
Closed **27-Mar-2018 13:07:51**
ID **18107050**
Responder **Njuguna, Francis**
Standard Purchase Order 18332 for USD 60,726.00 requires your approval.

Amount: USD 60,726.00
Tax: USD 0.00
Supplier: BGP KENYA LIMITED
Supplier Site: BGP KENYA LIMIT
Description: For provision of 2D Seismic Data Acquisition at Block 14T as per contract NOCK/PRC/03(1004)

Forwarded From: Musungu, Alex
Preparer: Odiwa, Mercy
Operating Unit: National Oil Corporation Business Group

Note:

Purchase Order Lines

Line	Item Number	Rev.	Item Description	UOM	Quantity	Unit Price	Line Amount
1			Base Camp Fee	Each	1	500.00	500.00
2			CLO in Crew	Each	4	540.00	2,160.00
3			Chargeable FSS in Crew	Each	31	100.00	3,100.00
4			Chargeable Guard in Crew	Each	368	10.00	3,680.00
5			Chargeable KWS & AP in crew	Each	110	35.00	3,850.00
6			Chargeable KWS Manager in crew	Each	36	700.00	25,200.00
7			Chargeable Security Vehicles in Crew	Each	28	220.00	6,160.00
8			Chargeable ranger in crew	Each	24	15.00	360.00
9			Community Payment	Each	1	14,816.00	14,816.00
10			Fly Camp Fee	Each	1	500.00	500.00
11			Magazine fee	Each	1	400.00	400.00

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	29-MAR-2018	
4	John Nguni	Forward	27-MAR-2018	
3	Francis Njuguna	Forward	27-MAR-2018	
2	Alex Musungu	Forward	27-MAR-2018	
1	Mercy Odiwa	Forward	27-MAR-2018	
0	Mercy Odiwa	Submit	27-MAR-2018	

Note: Contract deliverables Amt (USD31,856.0); & Excess laundered Amt (USD33,070.0); & Total Amt (USD60,726.0)

Purchase Order (PO) _#21_2018/03/29_PR-18333_SP_NA_USD865,972.0 (Y) _APPROVED

National Oil Corporation Business Group - Standard Purchase Order 18333 for USD 865,972.00 requires your approval.

From Musungu, Alex
To Njuguna, Francis
Sent 27-Mar-2018 14:34:12
Closed 27-Mar-2018 14:40:05
ID 18107410

Responder Njuguna, Francis
Standard Purchase Order 18333 for USD 865,972.00 requires your approval.

Amount: USD 865,972.00
Tax: USD 0.00
Supplier: BGP KENYA LIMITED
Supplier Site: BGP KENYA LIMIT
Description: For provision of 2D Seismic Acquisition Services and demobilization at Block 14T as per contract NOCK/PRC/03(1004)

Forwarded From: Musungu, Alex
Preparer: Odiwa, Mercy
Operating Unit: National Oil Corporation Business Group

Note:

Purchase Order Lines

Line	Item Number	Rev.	Item Description	UOM	Quantity	Unit Price	Line Amount
1			Acquisition fee (Normal Tail Spread)	Each	12.9	9,360.00	120,744.00
2			Acquisition Fee (Mountain Refraction)	Each	10	1,826.00	18,260.00
3			Acquisition fee (Normal Refarction)	Each	28	1,404.00	39,312.00
4			Acquisiton fee (Mountain Tail Spread)	Each	2	12,168.00	24,336.00
5			Demobilization Fee	Each	1	200,000.00	200,000.00
6			acaquisition Fee(normal shot line)	Each	16.5	28,080.00	463,320.00

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	29-MAR-2018	
4	John Nguni	Forward	27-MAR-2018	
3	Francis Njuguna	Forward	27-MAR-2018	
2	Alex Musungu	Forward	27-MAR-2018	
1	Mercy Odiwa	Forward	27-MAR-2018	
0	Mercy Odiwa	Submit	27-MAR-2018	

Note: Contract deliverables Amt (USD924,133.2); & Excess laundered Amt (USD (88,161.2)]; & Total Amt (USD865,972.0)

Purchase Requisition 32943 for Mulinge, Philomena (6,356,688.71 KES)			
From	Mulinge, Philomena	Description	PR-BGP Invoice no.NOCK BLOCK 14T NDPC/SP001
To	Njuguna, Francis	Requisition Total	6,356,688.71 KES
Sent	25-Apr-2018 07:29:28	Non-Recoverable Tax	0.00 KES
Closed	25-Apr-2018 11:04:10		
ID	18130222		
Responder	Njuguna, Francis		

Requisition Lines

Line	Description	Supplier	Cost Center	Unit	Quantity	Price	Price (KES)	Amount (KES)
1	2D Processing Block 14T Kenya Line No.1		300	Each	30.51875	240 USD	24117.7632	736,043.99
2	Line No. 2		300	Each	29.4875	240 USD	24117.7632	711,172.54
3	Line No.3		300	Each	23.01875	240 USD	24117.7632	555,160.76
4	Line No. 4		300	Each	16.60625	240 USD	24117.7632	400,505.61
5	Line No. 5		300	Each	20.44375	240 USD	24117.7632	493,057.52
6	Line No. 6		300	Each	22.31875	240 USD	24117.7632	538,278.33
7	Line No. 7		300	Each	42.35	240 USD	24117.7632	1,021,387.27
8	Line No. 8		300	Each	47.65	240 USD	24117.7632	1,149,211.42
9	Line No. 9		300	Each	31.175	240 USD	24117.7632	751,871.27

Approval Sequence



Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	25-Apr-2018 07:29:28	
2	Francis Njuguna	Approved	25-Apr-2018 11:04:10	
3	John Nguni	Approved	25-Apr-2018 13:39:52	
4	Maryjane Mwangi	Delegated	25-Apr-2018 13:39:52	
5	Ken Kiumbe	Reserved	25-Apr-2018 13:46:41	
6	Ken Kiumbe	Approved	25-Apr-2018 13:46:41	
7	Ken Kiumbe	Approved	25-Apr-2018 13:46:41	

Note: Contract deliverables Amt (USD0.0); & Excess laundered Amt (USD (63,256.5)); & Total Amt (USD63,256.5)

Blank Purchase Order/s (PO/s) beyond #22; Blank PR/s; fabricated Moribund/Omnibus Invoices_SP_005/013/014/026_KES179,148.78 (Y)_PAID

PO#ex_SP010_N/A	Provision of 2D Seismic acquisition services in block 14T	SP010	7,024.68	7,024.68		
PO#ex_SP005_N/A	Experimental Drilling - Contract for provision of 2D Seismic Acquisition Services in Block 14T,Kenya from 1st June 2017 to 30th June 2017- Invoice No. NOCK BLOCK 14T 86388/S008	SP005		51,680.00		
PO#ex_SP013_N/A	LVL Fee - 1km interal along the seismic line	SP013		12,600.00		
PO#ex_SP014_N/A	Provision of 2D Seismic acquisition services in block 14T-From August 1 2017 to 31st Aug 2017	SP014	7,024.68	70,824.78		
PO#ex_SP026_N/A	Chargeable KWS Manager in crew,Chargeable Security Vehicles in Crew	SP026	44,044.00	44,044.00	→	179,148.78

Note: Contract deliverables Amt (USD0.0); & Excess laundered Amt (USD (179,148.78)); & Total Amt (USD179,148.78)

INFLATED PAYMENTS MADE TO BGP FOR SEISMIC ACQUISITION

Operating Unit	Trading Partner	Supplier Number	Supplier Site	Payee Country	Payment Date	Payment Amount	Bank Account	Account Currency (USD)	Payment Currency (USD)	Payment Method	Payment Document	Document Num	Payment Process Profile	Payment Address	Document Category	Voucher Num	Payment Process Request	Status	Rate Type	Rate Date	Payment Rate (KES/USD)	Functional Amount (KES)
National Oil Corporation Business Group	BGP KENYA LIMITED	4222	BGP KENYA LIMIT	Kenya	10-Apr-18	249,451.23	Stanchard USD A/c	USD	USD	EFT - National Oil		50012	US NACHA IAT	BGP KENYA LIMITED.....			Quick Payment: ID=4676563	Voided	User	10-Apr-18	100.9906	25,192,229.39
National Oil Corporation Business Group	BGP KENYA LIMITED	4222	BGP KENYA LIMIT	Kenya	3-Jul-18	42,697.50	Stanchard USD A/c	USD	USD	EFT - National Oil		51114	US NACHA IAT	BGP KENYA LIMITED.....			Quick Payment: ID=4688288	Negotiable	User	3-Jul-18	100.9906	4,312,046.14
National Oil Corporation Business Group	BGP KENYA LIMITED	4222	BGP KENYA LIMIT	Kenya	6-Jun-18	60,093.67	Stanchard USD A/c	USD	USD	EFT - National Oil		51126	US NACHA IAT	BGP KENYA LIMITED.....			Quick Payment: ID=4688300	Negotiable	User	6-Jun-18	101	6,069,460.67
National Oil Corporation Business Group	BGP KENYA LIMITED	4222	BGP KENYA LIMIT	Kenya	10-Apr-18	4,135,075	Stanchard USD A/c	USD	USD	EFT - National Oil		50011	US NACHA IAT	BGP KENYA LIMITED.....			Quick Payment: ID=4676562	Negotiable	User	10-Apr-18	100.9906	417,603,665
National Oil Corporation Business Group	BGP KENYA LIMITED	4222	BGP KENYA LIMIT	Kenya	7-Apr-17	760,000.00	KCB USD Account	USD	USD	CHQ - National Oil	KCBCHQ2001-3000	2360	National Oil - CHQ Profile	BGP KENYA LIMITED.....			Quick Payment: ID=4610945	Negotiable	User	7-Apr-17	103.36	78,553,600.00
National Oil Corporation Business Group	BGP KENYA LIMITED	4222	BGP KENYA LIMIT	Kenya	4-Aug-17	108,662.52	CFC Stanbic USD Account	USD	USD	CHQ - National Oil	CHQ 000001 - 001000	845	National Oil - CHQ Profile	BGP KENYA LIMITED.....	Check Payments	42668	Quick Payment: ID=4634718	Negotiable	User	4-Aug-17	103.99	11,299,815.45
National Oil Corporation Business Group	BGP KENYA LIMITED	4222	BGP KENYA LIMIT	Kenya	5-Oct-17	498,667.16	KCB USD Account	USD	USD	CHQ - National Oil	KCBCHQ2001-3000	2417	National Oil - CHQ Profile	BGP KENYA LIMITED.....			Quick Payment: ID=4656192	Negotiable	User	5-Oct-17	103.29	51,507,330.96
National Oil Corporation Business Group	BGP KENYA LIMITED	4222	BGP KENYA LIMIT	Kenya	6-Feb-18	70,824.78	KCB USD Account	USD	USD	CHQ - National Oil	KCBCHQ2001-3000	2499	National Oil - CHQ Profile	BGP KENYA LIMITED.....			Quick Payment: ID=4669242	Negotiable	User	6-Feb-18	101.3639	7,179,075.92
National Oil Corporation Business Group	BGP KENYA LIMITED	4222	BGP KENYA LIMIT	Kenya	28-Mar-18	4,701,265	Stanchard USD A/c	USD	USD	EFT - National Oil		49385	US NACHA IAT	BGP KENYA LIMITED.....			Quick Payment: ID=4675089	Negotiable	User	28-Mar-18	100.8572	474,156,433

TOTAL (USD) 10,377,285.32

TOTAL (KES) 1,050,681,427

INFLATED PAYMENTS MADE TO BGP FOR SEISMIC ACQUISITION

Payment Date	Payment Amount	Bank Account	Payment Currency	Payment Method	Payment Document	Document Num	Voucher Num	Payment Process Request	Status	Rate Date	Payment Rate	Functional Amount
10-Apr-18	249,451.23	Stanchard USD A/c	USD	EFT - National Oil		50012		Quick Payment: ID=4676563	Voided	10-Apr-18	100.9906	25,192,229.39
3-Jul-18	42,697.50	Stanchard USD A/c	USD	EFT - National Oil		51114		Quick Payment: ID=4688288	Negotiable	3-Jul-18	100.9906	4,312,046.14
6-Jun-18	60,093.67	Stanchard USD A/c	USD	EFT - National Oil		51126		Quick Payment: ID=4688300	Negotiable	6-Jun-18	101	6,069,460.67
10-Apr-18	4,135,074.60	Stanchard USD A/c	USD	EFT - National Oil		50011		Quick Payment: ID=4676562	Negotiable	10-Apr-18	100.9906	417,603,664.90
7-Apr-17	760,000.00	KCB USD Account	USD	CHQ - National Oil	KCBCHQ2001-3000	2360		Quick Payment: ID=4610945	Negotiable	7-Apr-17	103.36	78,553,600.00
4-Aug-17	108,662.52	CFC Stanbic USD Account	USD	CHQ - National Oil	CHQ 000001 - 001000	845	42668	Quick Payment: ID=4634718	Negotiable	4-Aug-17	103.99	11,299,815.45
5-Oct-17	498,667.16	KCB USD Account	USD	CHQ - National Oil	KCBCHQ2001-3000	2417		Quick Payment: ID=4656192	Negotiable	5-Oct-17	103.29	51,507,330.96
6-Feb-18	70,824.78	KCB USD Account	USD	CHQ - National Oil	KCBCHQ2001-3000	2499		Quick Payment: ID=4669242	Negotiable	6-Feb-18	101.3639	7,179,075.92
28-Mar-18	4,701,265.09	Stanchard USD A/c	USD	EFT - National Oil		49385		Quick Payment: ID=4675089	Negotiable	28-Mar-18	100.8572	474,156,433.44

10,377,285.32

1,050,681,427.48

INFLATED PAYMENTS MADE TO BGP FOR SEISMIC ACQUISITION

4,312,046.14

WHTAX-BGP
WHTAX not charged on BGP invoices on NOCK BLOCK 14T 8638B/SP034, 8638B / SP029, 8638/ SP013, 8638B /SP011, 8638B/SP033, 8638B/ SP012, 8638B/SP032, 8638B/SP028,8638B/SP031,8638B /SP016,8638B /SP030 -206,753.73

BLOCK 14T 8638 B/SP021.
Community Payment, Base Camp Fee 9,848.80

BLOCK 14T 8638B/ SP020.
Chargeable Security Vehicles in Crew

NOCK BLOCK 14T 8638B / SP025.
Borehole Geophone and Cable

NOCK BLOCK 14T 8638 / SP027.
Base Camp Fee, Community Payment 19,111.04

NOCK BLOCK 14T 8638/ SP009.
Payment of Reimbursable Security Fees for the Month of July 2017 - Contract for Provision of 2D Seismic Data Acquisition Services in Block 14T,Kenya BGP Kenya Limited 73,065.20

NOCK BLOCK 14T 8638B / SP026.
Chargeable KWS Manager in crew,Chargeable Security Vehicles in Crew 44,044.00

6,069,460.67

NOCK BLOCK 14T NDPC/SP001
2D Processing Block 14T Kenya Line No.1 60,093.67

417,603,664.90

NOCK BLOCK 14T 8638B / SP030
Parameter Test 240,000.00

11,299,815.45

BLOCK 14T 8638B/SP006
Reimbursable Cost for Security Services provided by (KWS & AP):Ref Contract for Provision of 2D Seismic Acquisition Services in Block 14T,Kenya from 1st June 2017 to 30th June 2017 - Invoice No. NOCK BLOCK 14T 8638B/SP006 22,343.62

BLOCK 14T 8638B/SP003
Reimbursable Cost for Security Services provided by (KWS & AP):Ref Contract for Provision of 2D Seismic Acquisition Services in Block 14T,Kenya from 1st May 2017 to 31st May 2017 - Invoice No. NOCK BLOCOK 14T 8638B/SP003 5,038.80

BLOCK 14T 8638B/SP004
Reimbursable Cost for Base/Fly Camp fee ,Magazine fee,CLO in Crew and Community Payment:Ref Contract for Provision of 2D Seismic Acquisition Services in Block 14T from 1st May 2017 to 31st May 2017- Invoice No.NOCK BLOCK 14T 8638B/SP007 4,366.96

BLOCK 14T 8638/SP008B/SP002
Reimbursable cost for Scouting trip at Block 14T Magadi Invoice 8638B/SP002(From 1st May 2017 to 31st May 2017) Ref Contract for provision of 2D Seismic Acquisition Services 10,145.62

BLOCK 14T 8638/SP008B/SP007
Reimbursable Cost for Base/Fly Camp fee ,Magazine fee,CLO in Crew and Community Payment:Ref Contract for Provision of 2D Seismic Acquisition Services in Block 14T from 1st June 2017 to 30th June 2017 - Invoice No.NOCK BLOCK 14T 8638B/SP007 5,967.52

BLOCK 14T 8638/SP008B/SP005
Experimental Drilling - Contract for provision of 2D Seismic Acquisition Services in Block 14T,Kenya from 1st June 2017 to 30th June 2017- Invoice No. NOCK BLOCK 14T 8638B/S008 51,680.00

51,507,330.96

NOCK BLOCK 14T 8638B/SP010
Provision of 2D Seismic acquisition services in block 14T 7,024.68

NOCK BLOCK 14T 8638B/SP018
Provision of 2D Seismic acquisition services in block 14T 320,000.00

NOCK BLOCK 14T 8638B /SP016
Seismic Data Acquisition Fee, Source Terrain 2,218,696.60

BLOCK 14T 8638B/SP031
Dynamite Bunker torage fee 50,000.00

BLOCK 14T 8638B/SP028
Acquisition fee (Normal Tail Spread) 665,972.00

NOCK 17T 8638B/SP032
Additional marsh phones fee 150,000.00

N-BLOCK BLOVK 14T 8638B/ SP0
Acquisition Fee (Normal Refraction) 247,806.00

BLOCK 14T 8638B/SP033
30,000.00

N-BLOCK BLOVK 14T 8638B/ SP0
Standby fee for change Record Lengtl Acquisition Services in Block 14T,Ke 200,000.00

NOCK BLOCK 14T 8638/ SP013
LVL Fee - 1km interal along the seist 12,600.00

NOCK BLOCK 14T 8638B / SP029
Demobilization Fee 200,000.00

INV BLOCK 14T 8638B/SP034
Additional AWD fee 120,000.00

7,179,075.92

NOCK BLOCK 14T 8638B/SP014
Provision of 2D Seismic acquisition s 70,824.78

NOCK BLOCK 14T 8638B/SP019
Provision of 2D Seismic acquisition set 153,000.00

NOCK BLOCK 14T 8638B/SP017
Provision of 2D Seismic acquisition set 35,910.00

NOCK BLOCK 14T 8638B/SP015
Provision of 2D Seismic acquisition set 6,382.48

78,553,600.00

NOCK BLOCK 14T 8638B/SP001
Payment for Mobilization fee for cable NOCK/PRC/03/(1004) 760,000.00

474,156,433.44

NOCK BLOCK 14T 8638B/SP035
Uphole Investigation Fee-Data acquisti 34,912.50

NOCK BLOCK 14T 8638B/SP024
Standby Fee for change Record Length 205,200.00

NOCK BLOCK 14T 8638B/SP023
LVL Fee 22,610.00

NOCK BLOCK 14T 8638B/SP022
Acquisition Fee (Deep hole shots) 4,438,542.59

PO_Invoice_Summary Lines

Line	Purchase Order/Invoice-Details	ID	Amount (USD)	Amount (KES)	
1	PO#01_20170310_27855_SP001_KES82,867,728.0Y & PO#01_20170310_27855_SP001_USD800,000.0Y - Copy	17879023	800,000.00	82,867,728.00	Y
2	PO#02_20170711_29130_SP_NA_KES1,432,715,746.08Y & PO#02_20170711_29130_SP_NA_USD14,000,000.0Y - Copy	17934233	14,000,000.00	1,432,715,746.08	N/A
3	PO#03_20170926_30039_SP_NA_KES282,407,431.64N & PO#03_20170926_30039_SP_NA_USD2,736,215.0N - Copy	17958091	2,736,215.00	282,407,431.64	3N / 11Y
4	PO#04_20171003_30062_SP015,17,18,19_KES53,413,581.23Y & PO#04_20171003_30062_SP015,17,18,19_USD517,518.4Y - Copy	17958540	517,518.40	53,413,581.23	Y
5	PO#05_20180302_18064_SP009_USD73,065.2Y	18071230	73,065.20		Y
6	PO#06_20180302_31832_SP011_KES20,263,444.0Y & PO#06_20180302_31832_SP011_USD200,000.0Y - Copy	18074139	200,000.00	20,263,444.00	6Y / 8N
7	PO#07_20180302_31836_SP_NA_016_12_KES13,174,886.02Y & PO#07_20180302_31836_SP_NA_016_12_USD130,036.0Y - Copy	18074245	130,036.00	13,174,886.02	7Y / 12N
8	PO#08_20180306_18183_SP_NA_USD200,000.0N	18087891	200,000.00		8N / 6Y
9	PO#09_20180308_31642_SP020_21,24,25,27_KES34,491,521.25Y & PO#09_20180308_31642_SP020_21,24,25,27_USD337,500.0Y - Copy	18062099	337,500.00	34,491,521.25	9Y / 16N

Invoices & Payment Details_Matching

Description	Invoices(s)	Amount (USD)	Total Amount (USD)
Payment for Mobilization fee for cable system and cable less system in Block 14 T as per contract number	SP001		760,000.00
PO#02_20170711_29130_SP_NA_KE\$1,432,715,746.08Y & PO#02_20170711_29130_SP_NA_USD14,000,000.0Y - Copy			14,000,000.00
Provision of 2D Seismic acquisition services in block 14T	SP015	6,382.48	
Provision of 2D Seismic acquisition services in block 14T	SP017	35,910.00	
Provision of 2D Seismic acquisition services in block 14T	SP018	320,000.00	
Provision of 2D Seismic acquisition services in block 14T	SP019	153,000.00	515,292.48
Payment of Reimbursable Security Fees for the Month of July 2017 - Contract for Provision of 2D Seismic Data Acquisition Services in Block 14T,Kenya BGP Kenya Limited	SP009		73,065.20
Standby fee for change Record Length Ref Contract No NOCK/PRC/03(1004) for Provision of 2D Seismic Acquisition Services in Block 14T,Kenya	SP011		200,000.00
Acquisition Fee (Normal Refraction)	SP012		247,806.00
Chargeable Security Vehicles in Crew	SP020	42,986.00	
Community Payment, Base Camp Fee	SP021	9,848.80	
Borehole Geophone and Cable	SP025	25,000.00	
Base Camp Fee, Community Payment	SP027	19,111.04	
Standby Fee for change Record Length	SP024	205,200.00	302,145.84

Contract Amt (USD)	Excess Amt (USD)
630,000.00	170,000.00
3,816,918.98	9,988,041.02
	0
92,518.40	425,000.00
-	73,065.20
92,000.00	108,000.00
130,036.00	-
31,670.00	305,830.00

Purchase Orders - PO#01 - PO#22_Samples Exhibits_Singles/Doubles Approvals (& Signatories)

Purchase Orders - PO#01 - PO#22_ Samples Exhibits _Singles/Doubles Approvals & Signatories for 2D Seismic data Acquisition Contract Amount & Incl. Illegit Excess approvals above Contract Price

Num	Name	Action	Action Date
1	Mariam Maliku	Submitted	03-Mar-2017 07:27:27
2	Eurice Kilongo	Delegated	03-Mar-2017 12:35:41
3	Francis Njuguna	Approved	03-Mar-2017 12:52:33
4	Kamau Mugenda	Delegated	07-Mar-2017 13:11:50
5	Martin Mungai	Approved	08-Mar-2017 12:44:54
6	Maryjane Mwangi	Approved	10-Mar-2017 13:46:51
7	Maryjane Mwangi	Reserved	10-Mar-2017 13:46:52
8	Maryjane Mwangi	Approved	10-Mar-2017 13:46:52

Num	Name	Action	Note
1	Mariam Maliku	Submitted	11-Jul-2017 06:21:55
2	Francis Njuguna	Approved	11-Jul-2017 06:36:01
3	John Nguni	Approved	11-Jul-2017 06:48:57
4	Maryjane Mwangi	Approved	11-Jul-2017 08:00:45
5	Maryjane Mwangi	Reserved	11-Jul-2017 08:00:47
6	Maryjane Mwangi	Approved	11-Jul-2017 08:00:47

Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	27-Sep-2017 08:58:46	
2	Philomena Mulinge	Submitted	27-Sep-2017 12:36:11	
3	Francis Njuguna	Approved	27-Sep-2017 15:13:52	
4	John Nguni	Approved	27-Sep-2017 16:04:26	
5	Maryjane Mwangi	Information Requested	28-Sep-2017 11:28:01	It must pass through Martin Mungai
6	John Nguni	Information Provided	28-Sep-2017 11:41:45	Francis, Martin should be in the approval process
7	Maryjane Mwangi	Reserved	03-Oct-2017 06:50:47	
8	Maryjane Mwangi	Approved	03-Oct-2017 06:50:47	
9	Maryjane Mwangi	Approved	03-Oct-2017 06:50:47	

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	02-MAR-2018	
4	John Nguni	Forward	01-MAR-2018	
3	Francis Njuguna	Forward	01-MAR-2018	
2	Alex Musungu	Forward	19-FEB-2018	
1	Erastus Kanyiri	Forward	17-FEB-2018	
0	Erastus Kanyiri	Submit	17-FEB-2018	

Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	21-Feb-2018 10:56:46	
2	Francis Njuguna	Approved	01-Mar-2018 14:15:21	
3	John Nguni	Approved	01-Mar-2018 14:29:06	
4	Maryjane Mwangi	Delegated	01-Mar-2018 14:29:06	Please action
5	Pauline Kimotho	Approved	02-Mar-2018 12:56:43	
6	Pauline Kimotho	Reserved	02-Mar-2018 12:56:44	
7	Pauline Kimotho	Approved	02-Mar-2018 12:56:44	

Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	21-Feb-2018 12:48:09	
2	Francis Njuguna	Approved	01-Mar-2018 14:15:10	
3	John Nguni	Approved	01-Mar-2018 14:28:59	
4	Maryjane Mwangi	Delegated	01-Mar-2018 14:28:59	Please action
5	Pauline Kimotho	Approved	02-Mar-2018 12:56:44	
6	Pauline Kimotho	Reserved	02-Mar-2018 12:56:45	
7	Pauline Kimotho	Approved	02-Mar-2018 12:56:45	

Approval Sequence

Sequence	Who	Action	Date	Note
3	Francis Njuguna			
2	Alex Musungu	Forward	06-MAR-2018	
1	Erastus Kanyiri	Forward	06-MAR-2018	
0	Erastus Kanyiri	Submit	06-MAR-2018	

Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	07-Feb-2018 09:26:57	
2	Francis Njuguna	Approved	07-Feb-2018 10:21:57	
3	John Nguni	Delegated	07-Feb-2018 10:21:57	
4	William Otieno	Approved	07-Feb-2018 12:11:36	
5	Maryjane Mwangi	Information Requested	09-Feb-2018 09:16:26	Francis, let us discuss
6	William Otieno	Information Provided	09-Feb-2018 09:48:12	Dear Francis, Please see CEO's comment.
7	John Nguni	Information Provided	01-Mar-2018 14:28:52	Discussed with CEO according to Francis
8	John Nguni	Reserved	08-Mar-2018 13:41:42	
9	John Nguni	Approved	08-Mar-2018 13:41:42	
10	William Otieno	Approved	08-Mar-2018 13:41:42	
11	John Nguni	Approved	08-Mar-2018 13:41:42	
12	William Otieno	Approved	08-Mar-2018 13:41:42	
13	John Nguni	Approved	08-Mar-2018 13:41:42	
14	John Nguni	Approved	08-Mar-2018 13:41:42	

10	PO#10_20180321_32213_SP22_022,23_KES475,471,709.79N & PO#10_20180321_32213_SP23_022,23_USD4,695,950.1N - Copy	18098975	4,695,950.10	475,471,709.79	10N / 17Y						
11	PO#11_20180323_18063_SP016_USD2,088,660.6Y	18090208	2,088,660.60		11Y / 3N	Seismic Data Acquisition Fee, Source Line Kilometer Rate - Normal Area,Tail Spread Kilometer Rate - Normal Terrain	SP016	2,218,697	1,075,453	1,013,207.79	
12	PO#12_20180323_18184_SP016_12_USD130,036.0Y	18087890	130,036.00		12N / 7Y						
13	PO#13_20180326_32281_SP_NA_30-34_KES59,689,568.4Y & PO#13_20180326_32281_SP_NA_30-34_USD590,000.0Y - Copy	18104539	590,000.00	59,689,568.40	13Y / 14N	Parameter Test	SP030	240,000.00			
						Dynamite Bunker torage fee	SP031	50,000.00			
						Additional marsh phones fee	SP032	150,000.00			
						Additional-Laser-links-fee-	SP033	30,000.00			
						Additional AWD fee	SP034	120,000.00	590,000.00		
14	PO#14_20180327_18319_SP30-34_USD590,000.0Y	18107065	590,000.00		14N / 13Y						
15	PO#15_20180327_18325_SP_NA_(35)_USD36,750.0Y	18107055	36,750.00		Y	Uphole Investigation Fee-Data acquisition	SP035	34,912.50	9,800.00	26,950.00	
16	PO#16_20180327_18328_SP_NA_020_USD337,500.0Y	18107056	337,500.00		16N / 9Y	Chargeable-Security-Vehicles-in-Crew-	SP020				
17	PO#17_20180327_18329_SP_NA_(22-23)_USD4,695,950.1Y	18107053	4,695,950.10		17Y / 10N	Acquisition Fee (Deep hole shots)	SP022	4,438,542.59			
						LVL Fee	SP023	22,610.00	4,461,152.59	2,154,965.60	2,540,984.50
18	PO#18_20180327_18330_SP_NA_USD236,574.0Y	18107052	236,574.00		NULL					236,574.00	
19	PO#19_20180327_32302_SP_NA_020,21,25,26,27_KES737,423.15Y & PO#19_20180327_32302_SP_NA_020,21,25,26,27_USD7,289.04Y - Copy	18106720	7,289.04	737,423.15	Y / N	Chargeable Security Vehicles in Crew (4% charge on invoice)	SP020	3,481.20			
						Community Payment, Base Camp Fee (4% charge on invoice)	SP021	378.80			
						Borehole Geophone and Cable (4% charge on invoice)	SP025	1,000.00			
						Chargeable KWS Manager in crew,Chargeable Security Vehicles in Crew (4% charge on invoice)	SP026	1,694.00			
						Base Camp Fee, Community Payment (4% charge on invoice)	SP027	735.04	7,289.04		

Francis Njuguna

→

John Nguni

→

Maryjane Mwangi

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In Process

Num	Name	Action	Action Date
1	Philomena Mulinge	Submitted	19-Mar-2018 12:43:21
2	Francis Njuguna	Delegated	19-Mar-2018 12:43:22
3	John Ego	Delegated	21-Mar-2018 06:39:53
4	Francis Njuguna	Pending	
5	John Nguni		
6	Maryjane Mwangi		

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	23-MAR-2018	
4	John Nguni	Forward	21-MAR-2018	
3	Francis Njuguna	Forward	21-MAR-2018	
2	Alex Musungu	Forward	08-MAR-2018	
1	Erastus Kanyiri	Forward	06-MAR-2018	
0	Erastus Kanyiri	Submit	06-MAR-2018	

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John Nguni

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Maryjane Mwangi

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Approved

Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	26-Mar-2018 09:05:04	
2	Francis Njuguna	Approved	26-Mar-2018 09:22:50	
3	John Nguni	Delegated	26-Mar-2018 09:22:51	
4	William Otieno	Information Requested	26-Mar-2018 09:55:47	Please attach the invoices and KRA clearance (if any) William, kindly reject the PR for attachment
5	Philomena Mulinge	Information Provided	26-Mar-2018 10:14:37	
6	William Otieno	Rejected	26-Mar-2018 10:16:38	
7	Philomena Mulinge	Submitted	26-Mar-2018 10:22:34	
8	John Nguni	Delegated	26-Mar-2018 10:22:34	
9	William Otieno	Approved	26-Mar-2018 12:46:37	Please action.
10	Maryjane Mwangi	Delegated	26-Mar-2018 12:46:37	
11	Pauline Kimotho	Reserved	26-Mar-2018 14:16:39	
12	Pauline Kimotho	Approved	26-Mar-2018 14:16:39	
13	Pauline Kimotho	Approved	26-Mar-2018 14:16:39	

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	27-MAR-2018	
4	John Nguni	Forward	27-MAR-2018	
3	Francis Njuguna	Forward	27-MAR-2018	
2	Alex Musungu	Forward	27-MAR-2018	
1	Mercy Odiwa	Forward	27-MAR-2018	
0	Mercy Odiwa	Submit	27-MAR-2018	

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	27-MAR-2018	
4	John Nguni	Forward	27-MAR-2018	
3	Francis Njuguna	Forward	27-MAR-2018	
2	Alex Musungu	Forward	27-MAR-2018	
1	Mercy Odiwa	Forward	27-MAR-2018	
0	Mercy Odiwa	Submit	27-MAR-2018	

Approval Sequence

Sequence	Who	Action	Date	Note
5	Maryjane Mwangi	Approve	27-MAR-2018	
4	John Nguni	Forward	27-MAR-2018	
3	Francis Njuguna	Forward	27-MAR-2018	
2	Alex Musungu	Forward	27-MAR-2018	
1	Mercy Odiwa	Forward	27-MAR-2018	
0	Mercy Odiwa	Submit	27-MAR-2018	

Approval Sequence

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5	Maryjane Mwangi	Approve	27-MAR-2018	
4	John Nguni	Forward	27-MAR-2018	
3	Francis Njuguna	Forward	27-MAR-2018	
2	Alex Musungu	Forward	27-MAR-2018	
1	Mercy Odiwa	Forward	27-MAR-2018	
0	Mercy Odiwa	Submit	27-MAR-2018	

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John Nguni

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Maryjane Mwangi

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Approved

Num	Name	Action	Action Date	Note
1	Philomena Mulinge	Submitted	27-Mar-2018 11:49:50	
2	Francis Njuguna	Approved	27-Mar-2018 13:07:44	
3	John Nguni	Delegated	27-Mar-2018 13:07:44	
4	William Otieno	Information Requested	27-Mar-2018 13:58:28	Kindly attached the approved invoice being paid. William, kindly reject the PR for attachment
5	Philomena Mulinge	Information Provided	27-Mar-2018 14:22:03	
6	William Otieno	Rejected	27-Mar-2018 14:41:43	
7	Philomena Mulinge	Submitted	27-Mar-2018 15:14:24	
8	John Nguni	Delegated	27-Mar-2018 15:14:24	
9	William Otieno	Approved	27-Mar-2018 15:16:35	Please action.
10	Maryjane Mwangi	Delegated	27-Mar-2018 15:16:36	
11	Pauline Kimotho	Approved	28-Mar-2018 10:06:53	
12	Pauline Kimotho	Reserved	28-Mar-2018 10:06:54	
13	Pauline Kimotho	Approved	28-Mar-2018 10:06:55	

20	PO#20_20180329_18332_SP_NA_(002-004,006-007)_USD60,726.0Y	18107050	60,726.00		Y	Reimbursable cost for Scouting trip at Block 14T Magadi Invoice 86388/SP002(From 1st May 2017 to 31st May 2017) Ref Contract for provision of 2D Seismic Acquisition Services	SP002	10,145.62																																						
						Reimbursable Cost for Security Services provided by (KWS & AP) :Ref Contract for Provision of 2D Seismic Acquisition Services in Block 14T,Kenya from 1st May 2017 to 31st May 2017 - Invoice No. NOCK BLCOK 14T 86388/SP003	SP003	5,038.80																																						
						Reimbursable Cost for Base/Fly Camp fee ,Magazine fee,CLO in Crew and Community Payment:Ref Contract for Provision of 2D Seismic Acquisition Services in Block 14T from 1st May 2017 to 31st May 2017- Invoice No.NOCK BLOCK 14T 86388/SP007	SP004	4,366.96																																						
						Reimbursable Cost for Security Services provided by (KWS & AP) :Ref Contract for Provision of 2D Seismic Acquisition Services in Block 14T,Kenya from 1st June 2017 to 30th June 2017 - Invoice No. NOCK BLOCK 14T 86388/SP006	SP006	22,343.62																																						
						Reimbursable Cost for Base/Fly Camp fee ,Magazine fee,CLO in Crew and Community Payment:Ref Contract for Provision of 2D Seismic Acquisition Services in Block 14T from 1st June 2017 to 30th June 2017 - Invoice No.NOCK BLOCK 14T 86388/SP007	SP007	5,967.52	47,862.52	31,856.00	33,070.00																																			
21	PO#21_20180329_18333_SP_NA_(28-29)_USD865,972.0Y	18107410	865,972.00		Y	Acquisition fee (Normal Tail Spread)	SP028	665,972.00		924,133.20	(58,161.20)																																			
						Demobilization Fee	SP029	200,000.00	865,972.00																																					
22	PO#22_20180425_32943_SP001_NDPC_KES6,356,688.71Y & PO#22_20180425_32943_SP001_NDPC_USD63,256.5Y-Copy	18130222	63,256.50	6,356,688.71	Y	2D Processing Block-14T-Kenya-Line-No-1	SP001-	60,093.67		63,256.50																																				
23	PO#xx_SP010_N/A				Y	Provision of 2D Seismic acquisition services in block 14T	SP010	7,024.68	7,024.68																																					
24	PO#xx_SP005_N/A				Y	Experimental Drilling - Contract for provision of 2D Seismic Acquisition Services in Block 14T,Kenya from 1st June 2017 to 30th June 2017- Invoice No. NOCK BLOCK 14T 86388/S008	SP005		51,680.00																																					
25	PO#xx_SP013_N/A				Y	LVL Fee - 1km interval along the seismic line	SP013		12,600.00																																					
26	PO#xx_SP014_N/A				Y	Provision of 2D Seismic acquisition services in block 14T-From August 1 2017 to 31st Aug 2017	SP014	7,024.68	70,824.78																																					
27	PO#xx_SP026_N/A				Y	Chargeable KWS Manager in crew,Chargeable Security Vehicles in Crew	SP026	44,044.00	44,044.00		179,148.78																																			
Total (USD)			10,703,298			Total (USD)		10,563,173		5,275,721																																				
Total (KES)				270,994,841						5,610,926																																				
Total_incl. usde (KES)				1,076,764,631						10,886,647																																				
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Note:-																																														
Audited pjt bank transfers/payment cost from reliable sources US\$ 20,000,000 (KES2,000,000,000)																																														
Equivalent to four times the contract price and approximately KES 1.5 Billion fraudulent payments																																														

Planned theft by NOC Racketeers in collusion with BGP- the contractor of approx. \approx USD\$8,529,239 - i.e. ring fenced inflated NOC budget (PO#002) of USD\$13,804,960 or equivalent billion KES1, 432,715,746.08; [allocated as \$ 9,988,041 *[pre-plot excess budget]* + \$ 3,816,919 *[pre-plot actual budget for 200km line]*; *less/minus* final (post-plot) contract deliverables project cost of \approx USD\$ 5,275,721]; **validated** (Actual GRAND theft of approx. \approx USD\$5,610,926) vis-à-vis (initial 300km line contract price of USD\$5,717,800) – Source: - costing of pre & post-plot statistics deliverables (incl. Change Order & miscellaneous provisions) on \approx 66% -77% of fabricated ("Source") - NOC-POs & inflated ("Sink") - BGP Invoices (Bank Transfer & payments Analysis)

[Parting Shot] We rest our Case with the recap - Corruption Embodiment canvased in plain hind sight!

We submit that the excess charges as carefully flagged were planned/premeditated and meticulously executed with the highest pedigree by the very aforementioned actors entrusted with the duty and care to discharge their duties on and for the public specifically protecting their interest with integrity, additionally safeguarding and adding value to public resources.

It is in bad light that we report the contrary show put forth by the very people/personnel embodies quite the opposite and betray the public authority & trust bestowed unto them for fair and honest representation.

Additionally, it is demonstrated beyond doubt the well-choreographed and orchestrated cooperation and coordination with crafty pedigree envisaged between NOC Kingpin & Cohort racketeers in tandem and resonance complicity with BGP (the contractor) conspirators offering the very best of Chinese “Economic Hit Men Style” maneuver Commands to our not very so professional (amateurs) and non-informed aforementioned NOC disgraceful personnel & cohorts without giving a damn thought on repercussions whatsoever to neither Country Kenya, NOC – the State Corporation nor themselves.

We further note that the blissful ignorance of the NOC Kingpin & accomplice racketeers epitomized by continuously acting unabated in utter contempt of the law with no accountability nor culpability is to say the least appalling and in sharp contrast/ironical of the equivalent state ire atrocities of such magnanimous degree would attract were it perpetrated/directed against the Great Chinese Nation [which is the envy of foes and allies alike on matters corruption curtailment] with absolute Zero Tolerance on corruption of any kind regardless of nationality, rank and file.